

Los usuarios con acceso al Internet podrán leer y descargar esta notificación en español en el sitio Web de SCE www.sce.com/avisos o escriba a:

Southern California Edison Company
P.O. Box 800
2244 Walnut Grove Avenue
Rosemead, CA 91770
Atención: Comunicaciones Corporativas

Para más detalles en Español, llame al 1-800-441-2233 Monday - Sunday 8:00 a.m. - 8:00 p.m.

☎ 1-800-843-1309 ▲ 中文 1-800-843-8343 ▲ 한국어 1-800-628-3061 ▲ Tiếng Việt 1-800-327-3031 Monday - Friday 8:00 a.m. - 5:00 p.m.



**SOUTHERN CALIFORNIA
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SOUTHERN CALIFORNIA EDISON COMPANY (SCE)

NOTICE OF ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) FOR 2015 APPLICATION A.14-06-011

PROPOSAL TO INCREASE YOUR ELECTRIC RATES

Southern California Edison Company (SCE) has filed an Energy Resource Recovery Account (ERRA) forecast application with the California Public Utilities Commission (CPUC). This application is referred to as A.14-06-011. In an ERRA forecast application, SCE estimates the costs of fuel that it needs to generate electricity, and the costs of additional power it purchases for its customers for the following year. This information is provided to the CPUC to determine SCE's rates.

In addition to estimating the 2015 fuel and purchased power cost, the ERRA includes:

- (1) A request to recover amounts in accounts authorized by the CPUC that did not have sufficient funds to cover costs (under-collected) in 2014, and
- (2) other expenses recoverable in ERRA proceedings, such as expenses related to spent nuclear fuel.

In this application, SCE is requesting the Commission to authorize SCE's 2015 ERRA proceeding revenue requirement of \$6.406 billion. This request represents an increase of \$1.250 billion from SCE's 2014 ERRA revenue requirement (implemented on June 1, 2014).

The following table compares the current 2014 ERRA rates to the forecast 2015 ERRA rates:

***Customer Group Revenue Impact
2015 ERRR Application Compared to
Current ERRR Rates***

Customer Group	System			Bundled	
	Current Revenues (\$000)	2015 ERRR Change (\$000)	% Change	Current Rates (¢/kWh)	2015 ERRR Rates (¢/kWh)
Residential	5,121,426	512,246	10.0%	17.76	19.52
Lighting - Small and Medium Power	4,740,830	437,987	9.2%	18.28	20.08
Large Power	2,135,450	213,008	10.0%	12.99	14.50
Agricultural and Pumping	418,362	46,328	11.1%	14.67	16.30
Street and Area Lighting	136,623	8,981	6.6%	18.81	20.05
Standby	279,267	31,210	11.2%	10.96	12.30
Total	12,831,959	1,249,760	9.7%	16.70	18.40

If SCE's proposed ERRR rate change is approved as requested, an average non-CARE residential electric customer would see a bill increase of \$11.29 per month, from \$124.76 to \$ 136.05.

The Commission is also currently investigating SCE's actions regarding the long-term outages and ultimate retirement of the San Onofre Nuclear Generation Station (SONGS). This is a separate proceeding (I.12-10-013) and has a proposed settlement that is pending CPUC approval. If adopted, this would result in refunds that would offset a portion of SCE's proposed rate increase in this proceeding.

If this settlement is adopted by the CPUC, SCE's 2015 ERRR proceeding revenue requirement would be \$5.624 billion, which would represent an increase of \$468 million from SCE's 2014 ERRR revenue requirement (implemented on June 1, 2014).

The following table compares the current 2014 ERRR rates to the forecast 2015 ERRR rates if the SONGS settlement is approved:

Customer Group Revenue Impact
2015 ERRR Application With SONGS Settlement Compared to
Current ERRR Rates

Customer Group	System			Bundled	
	Current Revenues (\$000)	2015 ERRR Change (\$000)	% Change	Current Rates (¢/kWh)	2015 ERRR Rates (¢/kWh)
Residential	5,121,426	163,484	3.2%	17.76	18.32
Lighting - Small and Medium Power	4,740,830	180,296	3.8%	18.28	19.02
Large Power	2,135,450	87,893	4.1%	12.99	13.61
Agricultural and Pumping	418,362	19,320	4.6%	14.67	15.35
Street and Area Lighting	136,623	4,567	3.3%	18.81	19.44
Standby	279,267	12,874	4.6%	10.96	11.51
Total	12,831,959	468,433	3.7%	16.70	17.33

If SCE's proposed ERRR rate change with SONGS settlement is approved as requested, an average non-CARE residential electric customer would see a bill increase of \$3.60 per month, from \$124.76 to \$ 128.36.

This Application is a forecast and is likely to change prior to including these costs in next year's electric rates. SCE expects to update this Application in November 2014.

FOR FURTHER INFORMATION FROM SCE

You may review a copy of this Application and related exhibits at SCE's corporate headquarters (2244 Walnut Grove Avenue, Rosemead, CA 91770). You may also view these materials at the following SCE business offices:

1 Pebbly Beach Rd. Avalon, CA 90704	1820 Rimrock Rd. Barstow, CA 92311	374 Lagoon St., Bishop, CA 93514
505 W. 14 th Ave. Blythe, CA 92225	3001 Chateau Rd. Mammoth Lakes, CA 93546	510 S. China Lake Blvd., Ridgecrest, CA 93555
26364 Pine Ave. Rimforest, CA 92378	41694 Dinkey Creek Rd. Shaver Lake, CA 93664	421 W. J St., Tehachapi, CA 93561
120 Woodland Dr., Wofford Heights, CA 93285	6999 Old Woman Springs Rd. Yucca Valley, CA 92284	

Customers with Internet access may view and download SCE's application and the papers supporting it on SCE's website, www.sce.com/applications (type A.14-06-011 into the Search box and click "Go"). Anyone who would like to obtain more information about the application, please write to:

Southern California Edison Company
2015 ERRA Forecast Application
P.O. Box 800
Rosemead, CA 91770
Attention: Law Dept - Case Administration

CPUC PROCESS

The CPUC will evaluate and determine the ERRA forecast through its administrative law process where the proceeding is assigned to an Administrative Law Judge (Judge) who will direct the method in which the record, upon which the Commission bases its decisions, is made. The Judge **may** hold evidentiary hearings where parties to the proceeding provide testimony and other parties may cross-examine them. These hearings are open to the public, but only formal parties of record may participate. After considering all proposals and evidence presented, the assigned Judge will issue a proposed decision. The Commissioners may approve the proposed decision as written, modify it, approve another proposal written by a Commissioner or completely deny SCE's request.

The CPUC also would like to hear from you. You may submit informal comments to the CPUC's Public Advisor's Office at:

Write: California Public Utilities Commission
Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

E-mail: Public.Advisor@cpuc.ca.gov

Telephone: 1-866-849-8390 or 1-415-703-2074

Please state that you are writing concerning SCE's application A.14-06-011. Your comments will become a part of the formal correspondence file for public comment in this proceeding.

You may also contact the CPUC Public Advisor's Office if you need advice on how to participate in this proceeding.

June 2014